

PATENT



Docket No. 979-030

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

Applicant(s) : Thomassen
Serial No. : 10/650,359
Filed : August 27, 2003
For : Method for Manufacturing an Electrical....

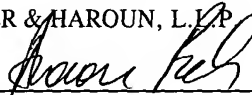
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Respectfully submitted,

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In re Application of :
Thomassen :
Serial No.: 10/650,359 :
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For: METHOD FOR MANUFACTURING :
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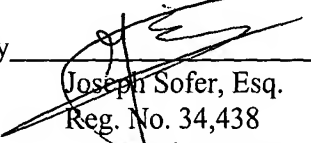
SIR:

In connection with the above-identified matter, enclosed please find a Certified Copy of Priority Document.

In the event that any fees or charges are deemed necessary in connection with the application at the present time, the same may be charged to Deposit Account No. 19-2825.

Respectfully submitted,

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Dated: September 11, 2003



KONGERIKET NORGE
The Kingdom of Norway

Bekreftelse på patentsøknad nr
Certification of patent application no

20024168

▶ Det bekreftes herved at vedheftede dokument er nøyaktig utskrift/kopi av ovennevnte søknad, som opprinnelig inngitt 2002.09.02

▶ *It is hereby certified that the annexed document is a true copy of the above-mentioned application, as originally filed on 2002.09.02*

2003.08.19

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Søknad om patent

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Søkers/fullmektigens referanse
(angis hvis ønsket):

82926-SS

Skal utfylles av Patentstyret

Behandlende medlem **EI**
Int. Cl⁶ **H01B**
Akm. tilgj. 03 MAR 2004

Oppfinnelsens benevnelse:	Fremgangsmåte for fremstilling av et elektrisk kabelsystem
Hvis søknaden er en internasjonal søknad som videreføres etter patentlovens § 31:	Den internasjonale søknads nummer Den internasjonale søknads inngivelsesdag
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Angivelse av tegningsfigur som ønskes publisert sammen med sammendraget	Fig. nr. <u>1</u>

82926-SS

The present invention relates to a method for manufacturing an electrical cable system comprising an electrical cable containing a conductor core and for installing said electrical cable system over a longitudinally expandable-contractible element and also relates to such a manufactured electrical cable system.

Subsea pipelines are conventionally used for transporting fluid such as gas or oil from a well to a platform/template or the like. When the transporting process is operative the pipeline wall is heated by the hot (150 to 200 °C) flowing fluid. The pipeline wall will during this phase obtain its maximum elongation.

When the transport of fluid has to be stopped - for some reason or other - the fluid within the pipeline wall will gradually cool down to the temperature of the surrounding sea (some 4 degrees C) resulting in clogging of the pipeline by hydrate formation of the fluid. During this phase, the pipeline will contract and experience its minimum elongation. Before reaching this phase it is well known to heat the pipeline sufficiently to prevent the mentioned clogging of the fluid within the non-operated pipeline using an electrical heating system. To this purpose, the heating system comprises a subsea electrical cable.

Clamped to the pipeline surface at more or less regular intervals, in parallel to the pipeline axis. During this installation, the subsea electrical cable is submitted to pulling forces - typically around 20 kN - so that it becomes a tensioned cable. Moreover, whereas the pipeline is quite capable of expanding and contracting - in the axial direction - as a result of temperature changes, - this is not so with the clamped subsea electrical cable. Forced into the same elongation during production, typical tension in the subsea electrical cable will be increased from 20 kN to 120 kN approximately such a high tension is unpredictable to handle and beyond what is acceptable for the cable itself and the cable clamps. The clamps will therefore break or move relatively to the subsea electrical cable and the pipeline and in worst case damaging both.

It is therefore an object of the invention to obviate these problems and develop an improved method allowing a subsea electrical cable of a heating system to withstand mechanical forces applied during installation by clamping to the pipeline as well as coping with later movement due thermal cycles of the pipeline without damages.

More broadly, an object of the invention is to provide a method allowing an electrical cable to withstand tension during its manufacturing and during installation on to the outer surface of an longitudinally expandable-contractible element and further preventing the cable to set up high tension when the length of the expandablecontractible element fluctuates.

To this purpose, the invention provides a method for manufacturing an electrical cable system comprising an electrical cable containing a conductor core and for installing

said electrical cable system over a longitudinally expandable~contractible element characterized in that it comprises the successive steps of:

- disposing a secondary element over said electrical cable so as to give said electrical cable substantially attached undulations,
- 5 - installing, by clamping at least at two points said electrical cable system to said longitudinally expandable~contractible element, -
- handling said secondary element after said clamping so as to release said attached undulations.

10 In the whole description substantially attached undulations means undulations substantially constant in terms of amplitude, form or length. It is a way to prevent the electrical cable from stretching or elongating during manufacturing, transport and installation. In other words, during manufacturing and installation attached undulations form an additional length as compared to the length of a straight electrical cable.

15 While the electrical cable of the invention is able to withstand tension during manufacturing and installation, the tension from installation is removed after installation by handling said secondary element. Once said releasing is done, the additional length is converted into a "free to be used" excess length, the electrical cable is able to extend while keeping its wavy form instead of elongating as a straight electrical cable.

20 Therefore, the excess length is produced after clamping allowing said electrical cable to cope with the length fluctuations of said extractable~contractible element without increasing the tension unlike any electrical cable of the prior art.

25 Advantageously, the method according the invention can comprise the step of using a radially expandable hose as said secondary element and the disposing step can consist of stranding said radially expandable hose and said electrical cable together in a helical-like configuration.

 Preferably, the method according the invention can comprise the step of radially expanding said hose by providing high internal pressure within said hose before said stranding process.

30 In addition, the method can comprise the step of maintaining said high internal pressure during the clamping process and said handling process can consist of reducing said internal pressure, said hose being radially non expanded.

 Furthermore, the method can comprise the step of providing a common outer sheath surrounding said hose and said electrical cable.

35 Naturally, the present invention provides an electrical cable system comprising an electrical cable containing a conductor core characterized in that it further comprises said secondary element which is disposed over said electrical cable and it is manufactured by the method described previously.

 In a preferred embodiment of the invention, said secondary element is said hose with said adjustable internal pressure.

The internal pressure is high during said manufacturing and installation and lower internal pressure after the handling.

The stranding process ensures the electrical cable as well as the secondary element wavy forms.

5 The electrical cable system can comprise said common outer sheath surrounding said secondary element and said electrical cable. -

Preferably, said conductor core is a copper core and is covered with a polymer insulation sheath.

10 The invention also provides a heating system comprising an electrical cable system as described previously to be clamped at least at two points to a subsea pipeline.

The foregoing and other objects, features and advantages of the present invention will become more apparent in the following detailed description of the preferred embodiment as illustrated in the accompanying figures.

15 Brief description of the figures: Figure 1 is a partial, perspective and longitudinal view of an electrical cable system according to a preferred embodiment of the invention, Figure 2 shows a heating system with the electrical cable system of figure 1, Figure 3a is a schematic drawing (not in scale) showing partially and in a longitudinal section the electrical cable system during clamping at two neighbor points to the subsea pipeline, Figure 3b discloses schematically (not in scale) a cross section of the 5 electrical cable system of figure 3a, Figure 4a is a schematic drawing (not in scale) showing in a longitudinal section the electrical cable system during hot fluid transportation in the subsea pipeline, and Figure 4b discloses schematically (not in scale) a cross section of the electrical cable system after clamping.

25 Elements having the same function are referenced with a same number in all the figures.

Detailed description of the invention

Figure 1 discloses a partial, perspective and longitudinal view of an electrical cable system 1 according to a preferred embodiment of the invention.

The electrical cable system 1 comprises:

- 30 - an electrical cable 10 containing a conductor core which is preferably a large copper core 2 (typically of 630 mm^2 - 1200 mm^2) and preferably covered by a polymer insulation sheath 4,
- a hose 3 with a high internal pressure provided by filling with compressed fluid (not shown) such as oil, water or the like,
- 35 - preferably a common outer sheath 5 (partly cut in figure 1 surrounding the stranded electrical cable 10 and the hose 3 and made of polyethylene or other material(s).

The hose 3 is a high pressure hydraulic hose preferably with a synthetic braiding (not shown). The inner liner is flexible and the braiding is not tight at one atmosphere.

When pressurized, the hose 3 is radially expanded, and the synthetic braiding tightened. The stranded electrical cable 10 is able to withstand high tension without stretching or elongating.

While manufacturing said electrical cable system 1, the hose 3 is pressurised, then said hose 3 and the electrical cable 10 are stranded together in a helical-like or spiral-like shape and the common outer sheath 5 is providing.-

The purpose of this common outer sheath 5 is to protect the electrical cable 10 and the hose 3 during transportation, during installation of the electrical cable system 1 over a subsea pipeline.

The wavy form of the of the electrical cable 10, consists of undulations 100 attached by the stranded hose 3, creating an additional length as compared to the length of a straight electrical cable. The electrical cable 10 is substantially prevented from moving. The dimension of the additional length is set by the lay length and the relation between the diameters of the copper core 2 and the hose 3.

The polymer insulation sheath 4 preferably comprises an inner semi-conductor layer as inner screen, an insulation layer and an outer semi-conductor layer as outer screen.

In figure 2, a heating system which comprises the electrical cable system 1 is schematically illustrated. An insulated metal tube V (i. e. the pipeline) connects a template 20 on the seafloor 30 with a processing unit 40 installed on a platform 50. The tube 1' has an outer thermal insulation ensuring that fluid such as crude oil coming from the template 20 has a sufficiently low viscosity until it reaches platform 50. If the oil flow is stopped, formation of hydrate plugs and wax deposits occur which can block the pipeline when oil transportation is to be resumed again.

To avoid this problem, the tube 1' can be heated. One or several sections 6 of the tube 1' are connected to a power supply unit 70 installed on the platform 50 with a riser cable 8 containing one or more conductor pairs with an insulated feeder and return conductor. The riser cable 8 is protected by an armoring and an outer sheathing.

At the lower end of the riser cable 8, connecting elements 11, 12 are proposed respectively to connect the electrical cable system 1 and a single conductor cable 9 to a return conductor and a feeder conductor in the riser cable 8. More over, the electrical cable system 1 and the single conductor cable 9 are connected with the section 6 of tube V. Insulating flanges 13, 14 insulate the section(s) 6 of a pipeline from each other.

During installation, the electrical cable system 1 is clamped in parallel to the pipeline axis and at more or less regular intervals in the heated section 6 by a series of clamps 7 and preferably straps.

The power supply unit 70 generates an electrical AC current, preferably in the range of 500 to 2000 A, and a voltage which is preferably in the range of 5 to 40 W. The current is fed via riser cable 8, the electrical cable of the electrical cable system 1 and the

conductor cable 9 through a section 6 of the tube 1. The AC current causes a heating of the tube 1' in section 6 and ensures a sufficiently low viscosity of the material inside.

Fig 3a is a schematic drawing (not in scale) showing partially and in a longitudinal section the electrical cable system 1 during clamping to the subsea pipeline in section 6.

Of course, the electrical cable system 1 extends to both sides from straps 7a and 7b. The distance between the two straps is by way of example some six to ten meters.

The hose 3 and the electrical cable 10 are stranded together in a helical like configuration.

d1 is the distance between the two straps 7a and 7b. The attached undulations 100 of the electrical cable 10 within the common sheath 5 give obviously the additional length higher to said distance d1. The section 6 of the pipeline 1' is cold and has its minimal elongation.

Figure 3b discloses schematically (not in scale) a cross section of the electrical cable system 1 of figure 3a.

The pressurised hose 3 has a circular-like cross section. The center B of the electrical cable 10 with the copper core 2 and the polymer insulation sheath 4 is shifted from the center A defined by the common protective sheath 5.

After the clamping, the internal pressure of the hose 3 is removed (step not shown) giving the hose a cross section as illustrated in Fig 4b. The hose 3 now is flexible both in radial and longitudinal direction. Consequently, the built-in additional length is therefore converted in a "Wee to be used" excess length since the undulations of the electrical cable 10 are no more attached and the electrical cable may act as a centre element.

Fig 4a is a schematic drawing (not in scale) showing in a longitudinal section the electrical cable system 1 during hot fluid transportation in the subsea pipeline V.

The depressurised hose 3 is just laid the electrical cable 10.

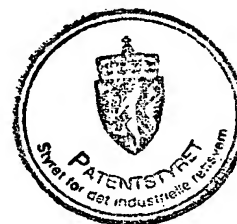
The straps 7a, 7b followed the expansion of the pipeline 1' (symbolized by the arrows X-X') as shown by the dotted lines indicating the position of said straps before the flowing of hot fluid. The distance dZ separating said straps has increased. The electrical cable 10 by using a part of the defined excess length has attenuated undulations 110 within the common outer sheath 5. If required, the electrical cable 10 may become a straight electrical cable at the maximal temperature of the subsea pipeline. The excess length is adjusted to extension-contraction of the pipeline V caused by the temperature variations.

Preferably, the outer sheath 5 is easily expandable at low level of tension thanks to a good elasticity and a relatively low module.

Fig 4b discloses schematically (not in scale) a cross section of the electrical cable system 1 when the internal pressure in the hose is released, - regardless of whether the pipeline is hot or not.

The center B of the electrical cable 10 is nearer to the center A of the outer protective sheath 5. The depressurised hose 3 has a oval - like cross section.

According the invention, the electrical cable 10 is able to withstand pulling forces of 20 - 30 W before and during clamping. After depressurisation, the tension from
5 installation is removed. The electrical cable 10 extends instead of elongating, without setting up to much force, estimated around 3 M. Therefore, during length fluctuations of the pipeline, the straps will not support effort and the electrical cable is safe.



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P a t e n t C l a i m s

5 1. Method for manufacturing an electrical cable system (1 comprising an electrical cable (10) containing a conductor core (2) and for installing said electrical cable system over a longitudinally expandable-contractible element (6) characterized in that it comprises the successive steps of: - disposing a secondary element (3) over said electrical cable so as to give said electrical cable substantially attached undulations (100), -
10 installing by clamping at least at two points said electrical cable system to said longitudinally expandable-contractible element (V), - handling said secondary element after said clamping so as to release said attached undulations.

 2. Method according to claim 1 characterized in that it comprises the step of using a radially expandable hose (3) as said secondary element and in that the disposing step
15 consists of stranding said radially expandable hose and said electrical cable (10) together in a helical-like configuration.

 3. Method according to claim 2 characterized in that it comprises the step of radially expanding said hose (3) by providing high internal pressure within said hose before said stranding process, in that the method comprises the step of maintaining said
20 high internal pressure during the clamping Process, and in that said handling process consists of reducing said internal pressure, said hose being radially non expanded.

 4. Method according to any of claims 2 or 3 characterized in that it comprises the step of providing a common outer sheath (5) surrounding said hose (3) and said electrical cable (10) .

25 5. Electrical cable system (1) comprising an electrical cable (10) containing a conductor core (2) characterized in that it comprises said secondary element (3) which is disposed over said electrical cable and in that it is manufactured by the method according to any of claims 1 to 4.

 6. Electrical cable system (1) according to claim 5 characterized in that said
30 secondary element is said hose (3) with said adjustable internal pressure.

 7. Electrical cable system (1) according to any of claims 5 or 6 characterized in that it comprises said common outer sheath (5) surrounding said secondary element (3) and said electrical cable (10).

 8. Electrical cable system (1) according to any of claims 5 to 7 characterized in
35 that said conductor core (2) is a copper core and is covered with a polymer insulation sheath (4).

 9. Heating system comprising an electrical cable system (1 according to any of claims 5 to 8 and to be clamped at least at two points to a subsea pipeline (V).



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Sammendrag

The present invention relates to an electrical cable system and a method for manufacturing an electrical cable system (1) comprising an electrical cable (10) containing a conductor core (2) and for installing said electrical cable system over a longitudinally expandable-contractible element (6) comprising the successive steps of disposing a secondary element (3) over said electrical cable so as to give said electrical cable substantially attached undulations (100), installing by clamping at least at two points said electrical cable system to said longitudinally expandable-contractible element, handling said secondary element after said clamping so as to release said attached undulations.

(Figure 1)



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1a

FIG. 1

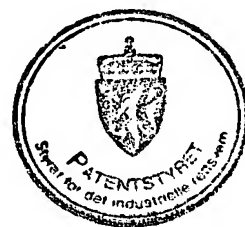
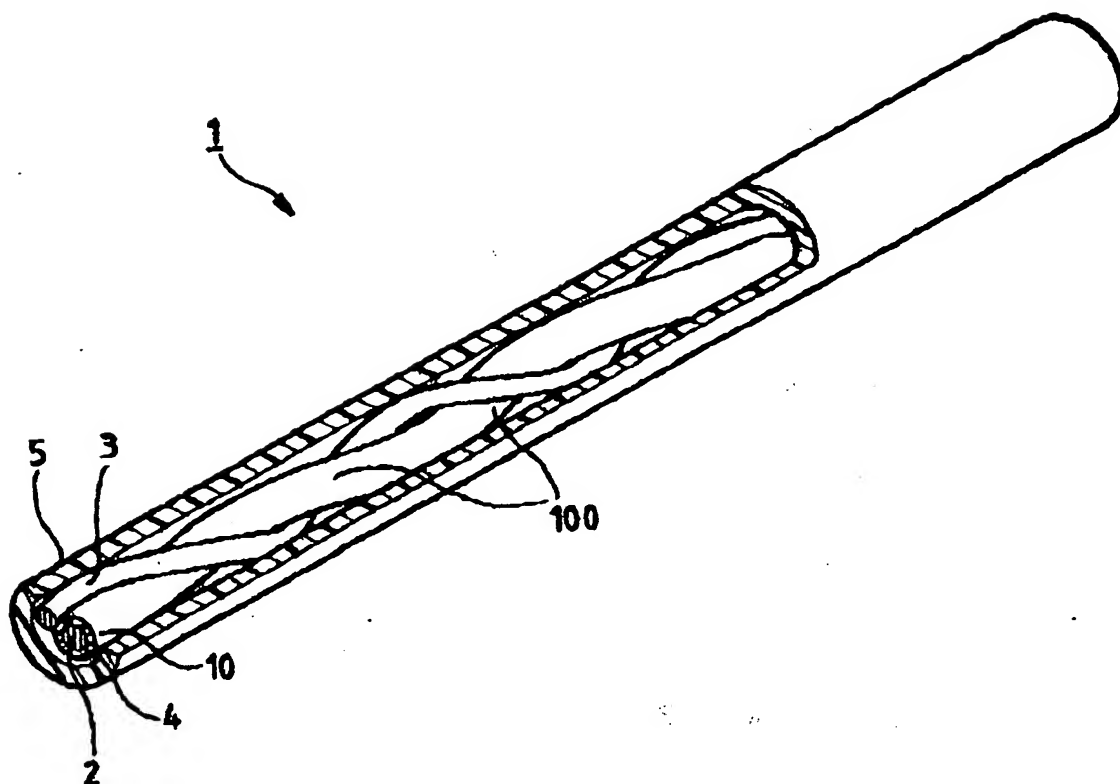
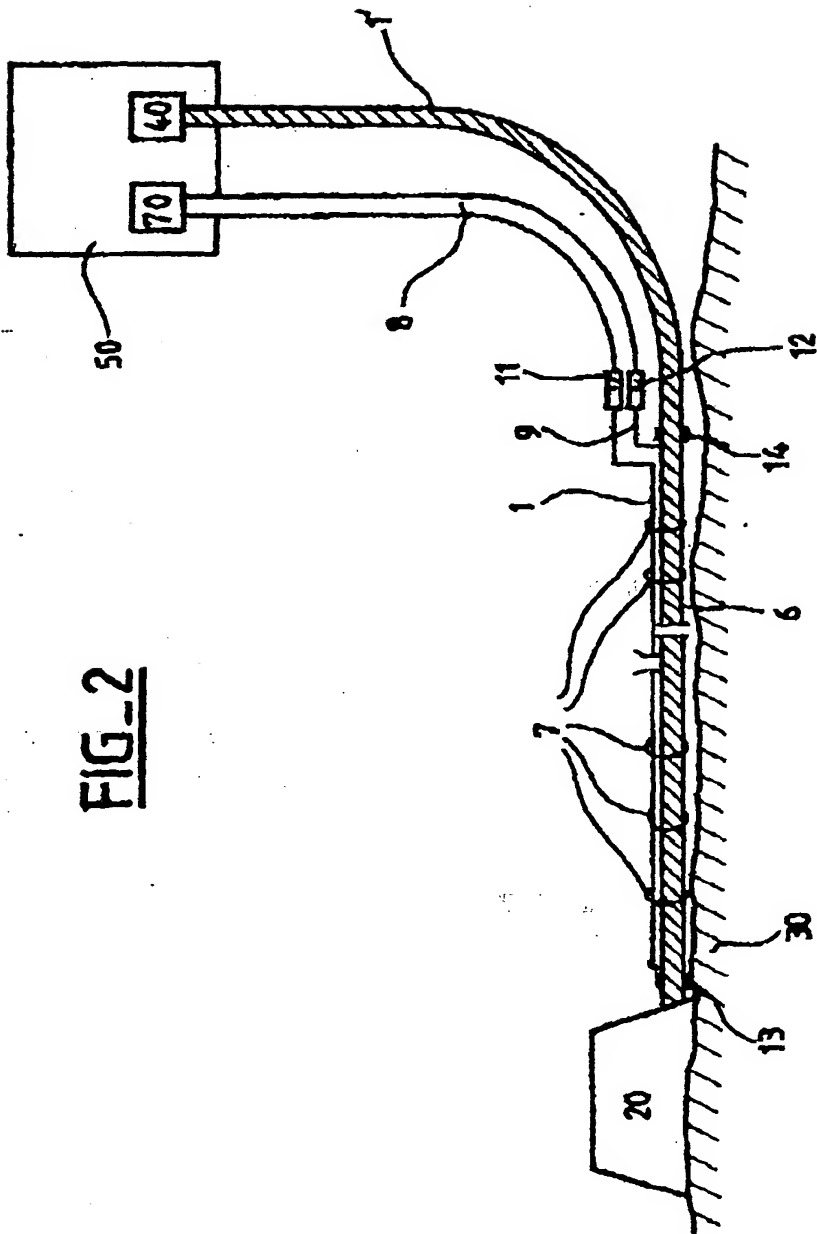
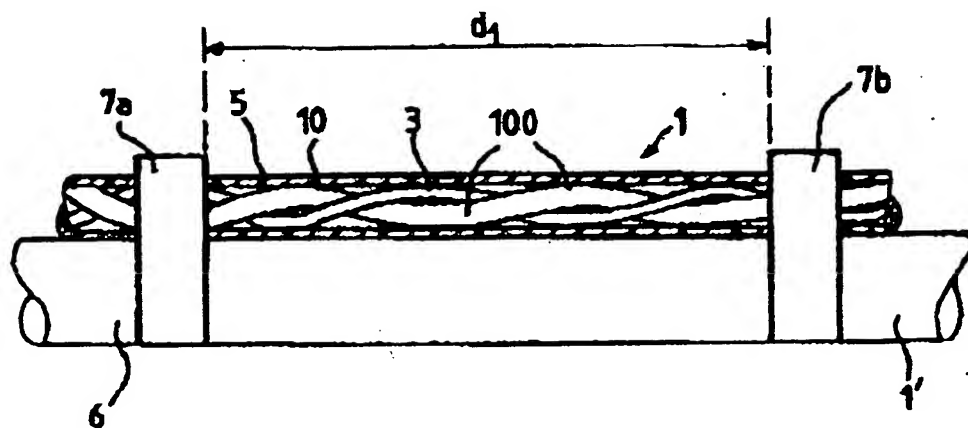


FIG-2



FIG_3a



FIG_4a

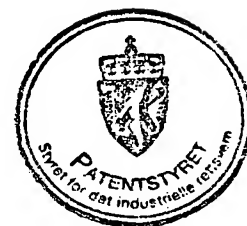
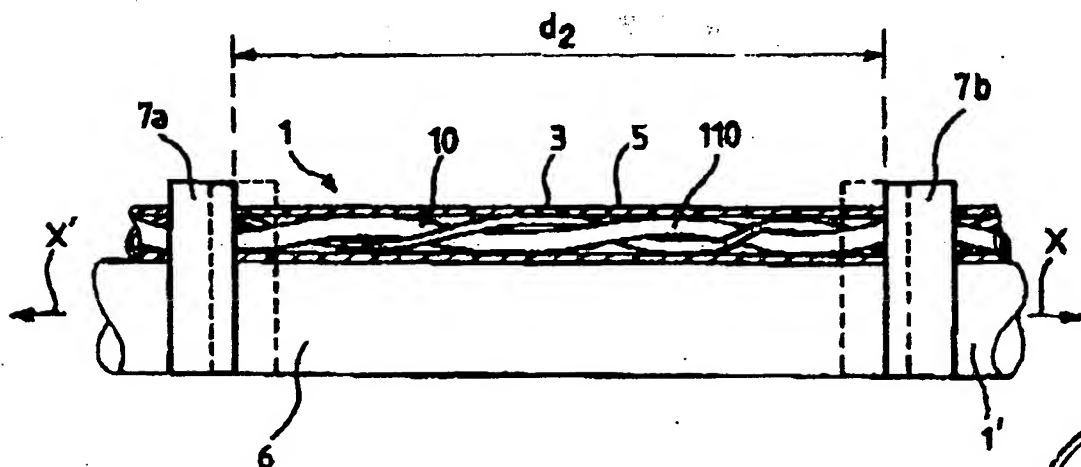


FIG. 3b

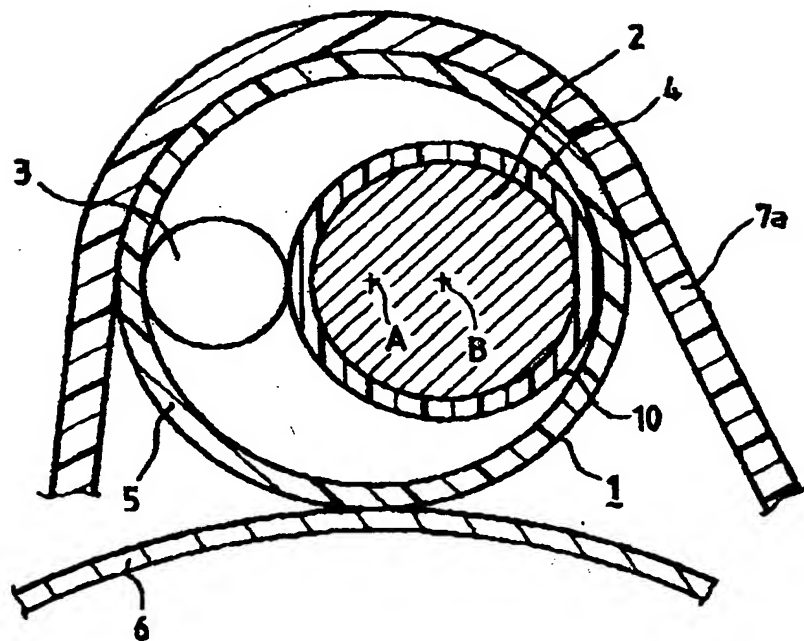


FIG. 4

